

ELECTRICITY DEPARTMENT, GOVERNMENT OF PUDUCHERRY
No 137, NETHAJI SUBHASH CHANDRA BOSE SALAI, PUDUCHERRY

PUBLIC NOTICE

IN RESPECT OF

**AGGREGATE REVENUE REQUIREMENT AND TARIFF PETITION FILED BY
SUPERINTENDING ENGINEER-I, ELECTRICITY DEPARTMENT, PUDUCHERRY
WITH
JOINT ELECTRICITY REGULATORY COMMISSION FOR GOA AND UTs FOR THE
FINANCIAL YEAR –2013-2014**

Notice is hereby given to all consumers and stake holders that the Electricity Department, Puducherry, a Deemed Licensee engaged in the distribution and retail sale of electricity, has filed the Aggregate Revenue Requirement (ARR) and tariff application for distribution and retail sale of electricity for the financial year 2013-2014, before the Joint Electricity Regulatory Commission for the State of Goa and Union Territories, on 11th January 2013, under section 62 of the Electricity Act 2003 and regulation No.JERC-10/2009 of Joint Electricity Regulatory Commission for the state of Goa & Union Territories(Terms & Conditions for Determination of Tariff) Regulations, 2009.

The filing has been taken on record by the Hon'ble Commission in No.96 /2013 for FY 2013-14 & Petition. The summary of ARR's for the year is given in the Table below

S.N	Particulars	Amount (Rs. in crores) year 2013-14
1	Power purchase cost	1049.6
2	Operation and maintenance expenses(O&M)	
	(i) Employee cost	67.6
	(ii) A & G cost	5.3
	(iii) R & M cost	17.6
	Total O & M expenses	90.5
3	Depreciation	25.0
4	Interest & Finance Charges	2.1
5	Interest on Working Capital	13.8
6	Reasonable return / return on equity	11.0
7	Amortization of regulatory asset proposed for previous FYs	92.6
8	Aggregate revenue requirement	1284.6
9	Less: Non-tariff income	144.3
10	Net ARR	1140.3
11	Less: Revenue with existing tariff	833.8
12	Less: Revenue on account of FCA	-
13	Revenue gap (10 – (11 + 12))	306.6
14	Sales (Million units)	2470.3
15	Average cost (Rs. / Kwh)	4.62
16	Average revenue (Rs. / Kwh)	3.38

1. Aggregate Technical and Commercial (AT&C) losses

The transmission and distribution losses and the aggregate technical and commercial losses projected are detailed below

Description	2013-2014
T & D losses	13.00%
AT & C losses	15.04%

2. The Electricity Department proposes to cover the revenue shortfall through additional revenue from the proposed tariff revision.
3. Copies of the filings and application referred at para – 1 above are available in the office of the Superintending Engineer / Electricity Department, No 137, NSC Bose Salai, Puducherry and Electricity Department offices at Karaikal, Yanam and Mahe.
4. Interested parties may inspect / peruse the said ARR and tariff proposals and take note thereof during office hours at the above office.
5. Copies of the above documents can also be obtained from the above offices on payment of Rs 100. The detailed petition document is also available on Electricity Department, Puducherry, website [www. http://electricity.puducherry.gov.in/](http://electricity.puducherry.gov.in/)
6. The tariff and charges for retail supply of Electricity to consumers proposed by the Electricity Department for the year 2013-2014 is indicated in the schedule below.
7. Objections / suggestions, if any on the ARR filings and tariff proposals submitted by the Electricity Department, Puducherry, together with supporting material may be filed with the Secretary, Joint Electricity Regulatory Commission (JERC) for Goa & UTs, Second floor, HSIIDC Office complex, Vanijya Nikunj, Complex, Udyog-Vihar, Phase-V, Gurgaon – 122016 (Haryana) in five copies in person or through registered post so as to reach him on or before **21 /02 /2013**.
8. The objections / suggestions as above should be filed in five copies and carry full name and postal address of the person sending the objections and should be supported by an affidavit duly attested. If the objection is filed on behalf of any organization or any class of consumers, it should also be mentioned. It may also be specifically mentioned if the person putting in objections / comments also wants to be heard in person.
9. The JERC, after perusing the written objections received in response to this notice may invite such objections as it considers appropriate for a hearing on the specified dates which will be notified by the Commission in due course.

Schedule
Summary of Existing (2012-13) & Proposed Tariff for the year 2013-14

Category	Existing Tariff		Proposed Tariff		Difference	
	FC [Rs per month per connection / kW / kVA / HP]	Electricity Charges [Rs/kWh]	FC [Rs per month per connection / kW / kVA / HP]	Electricity Charges [Rs/kWh]	FC [Rs per month per connection / kW / kVA / HP]	Electricity Charges [Rs/kWh]
Domestic						
0 - 100	10.00	0.60	20.00	1.50	10.00	0.90
101-200	10.00	0.95	50.00	2.50	40.00	1.55
201-300	15.00	1.80	75.00	3.50	60.00	1.70
>300	15.00	2.35	100.00	4.50	85.00	2.15
OHOB	20.00	-	50.00	-	30.00	
Commercial						
0 - 100	30.00	2.50	50.00	4.50	20.00	2.00
101 - 250	30.00	3.70	100.00	5.25	70.00	1.55
> 250	30.00	4.30	200.00	5.50	170.00	1.20
Agriculture						
Small farmers	50.00	0.00	100.00	0.00	50.00	
Other farmers	200.00	0.00	300.00	0.00	100.00	
Sub-Total						
Public lighting	-	3.50	-	4.75		1.25
LT Industrial						
0 - 1000	30.00	3.40	200.00	4.25	170.00	0.85
> 1000	30.00	3.65	200.00	4.50	170.00	0.85
Water tank	30.00	3.80	200.00	4.60	170.00	0.80
Temporary supply - LT	-	6.00	-	10.00		4.00
HT 1 Industrial & Commercial						
(A) - Cont. demand < 2000						
0 - 100000	180.00	3.50	200.00	4.50	20.00	1.00
>100000	180.00	3.65	200.00	4.60	20.00	0.95
(B) - 2000 < Cont .Demand < 5000						
>0	190.00	3.80	220.00	4.70	30.00	0.90
(C) Commercial Category						
for all consumption	190.00	4.00	220.00	4.70	30.00	0.70
HT 2 - Government & WT						
for all consumption	220.00	3.40	220.00	4.60		1.20
HT 3 - 110KV EHT						
for all consumption	180.00	3.65	220.00	4.50	40.00	0.85

Note: For full details of proposed changes in tariff rates and terms and conditions applicable to various tariff categories, the ARR and tariff petition for 2013-14 may be referred

Superintending Engineer - I
Electricity Department, Puducherry