

ELECTRICITY DEPARTMENT, GOVERNMENT OF PUDUCHERRY
No 137, NETHAJI SUBHASH CHANDRA BOSE SALAI, PUDUCHERRY
PUBLIC NOTICE
IN RESPECT OF
LEVY OF FUEL POWER PURCHASE COST ADJUSTMENT (FPPCA) FOR THE
FIRST QUARTER OF 2022-23

Notice is hereby given to all category of consumers in the U.T of Puducherry except Agriculture and Life line services that the Electricity Department, Puducherry a Deemed Licensee engaged in the distribution and retail sale of Electricity in the UT of Puducherry has proposed to levy Fuel Power Purchase Cost Adjustment (FPPCA) Charges for the First Quarter of FY-2022-23 as per the provisions contained in the Tariff Order dated-31.3.2022 issued by the Hon'ble JERC and as per the formula approved by JERC.

The summary of category wise FFPPCA charges to be levied for the consumption made by the consumers during the first quarter of FY 2022-23 is given in the Table below :

Sl.No	Category	Approved Energy Charges for FY 2022-23 (PPU)	FPPCA for 1st Qr of 2022-23 in PPU
1	Domestic		
	0-100	190	12
	101-200	290	18
	201-300	500	31
	>300	645	40
2	Commercial		
	0-100	570	35
	101-250	675	42
	>250	750	46
3	Public Lighting	680	42
4	LT Industrial	605	37
	LT Water Tank	690	43
5	HT Commercial (upto 5000KVA)	545	34
6	HT Industries	530	33
7	HT Industries-Others	635	39
8	EHT Industries	515	32
9	EV Charging stations	450	28
10	Hoardings	800	49

The category wise additional FPPCA charges detailed above will be collected from the month of January-2023 to March-2023, for the units consumed during the month of April-2022 to June-2022.

The detailed working of FPPCA is available in the department website www.electricity.py.gov.in

Superintending Engineer - cum -HOD
Electricity Department, Puducherry

**WORKING FOR FPPCA RECOVERABLE FROM THE CONSUMERS
FOR THE MONTHS FROM JANUARY 2022 to MARHC 2022**

Sl.No.	Particulars	Amount / Units	
	Numerator = (Pa_{ct} + Tact – Oact - Asact)*10		
1	P_{act+Tact-Oact} [Actual cost of power purchased during the quarter excluding purchase from unapproved bilateral and other unapproved sources and also excluding transmission charges of PGCIL SLDC charges, RLDC charges and reactive energy charges] (Rs. in Crores)	=	410.29
2	ASact [Actual Revenue recognized from Sale of power to persons other than consumers of the licensee during the quarter.(Rs.in Crores)]	=	5.91
3	Numerator	=	404.38
	Denominator = {[PPOact*(1-Tlapp)+PPlact-PSOact]*(1-Dlapp)}-Zact		
4	PPOact [Quantum of power purchased in the quarter from sources outside State/ Union Territory (in million units)]	=	877.70
5	TL_{approved} % [Approved inter-state transmission losses as provided in the Tariff Order (in %)]	=	2.50
	(1-TL app)	=	0.9750
6	PPOact* (1-TL app)	=	855.75
7	PPlact [Quantum of power purchased in the quarter from sources within the UT/exchange and over drawal under DSM]	=	63.75
	PPOact* (1-TL app) + PPlact	=	919.50
	PSOact [Actual quantum of sale of surplus power/under drawal under the DSM in the quarter]	=	29.13
	[PPOact*(1-Tlapp)+PPlact-PSOact]		890.37
8	Dlapp (Approved T & D losses for the year in consideration as provided in the relevant tariff order)	=	11.00
11	(1-Dlapp/100)	=	0.890
12	Z act [Actual energy units billed for BPL and Agriculture category consumers (in million units)]	=	15.44
13	Denominator	=	777.00
14	(Numerator/Denominator)*1000 Actual per unit Rate of Power Purchase (Paise per Unit)	=	520
15	R_{approved} [Approved per unit cost of power purchase for use in the FPPCA formula as given in the tariff order of the Licensee (Paise per unit)]	=	485
16	Per Unit FPPCA (Paise/Unit) = Actual per unit Rate of Power Purchase – Approved per unit Rate of Power Purchase (14-15)	=	35

**CATEGORY WISE FPPCA TO BE RECOVERED FOR THE FIRST QUARTER
(Apl'2022 TO June'2022) OF 2022-23
BY APPLYING K FACTOR**

Sl.No	Category	Approved Energy Charges for FY 2022-23 (PPU)	Approved K Factor for 2022-23	Total Increase per unit as per FPPCA Formula	FPPCA for 1st Qr of 2022-23 in PPU
1	Domestic				
	0-100	190	0.33	35	12
	101-200	290	0.51	35	18
	201-300	500	0.88	35	31
	>300	645	1.14	35	40
2	Commercial				
	0-100	570	1.00	35	35
	101-250	675	1.19	35	42
	>250	750	1.32	35	46
3	Public Lighting	680	1.20	35	42
4	LT Industrial	605	1.07	35	37
	LT Water Tank	690	1.21	35	43
5	HT Commercial (upto 5000KVA)	545	0.96	35	34
6	HT Industries	530	0.93	35	33
7	HT Industries-Others	635	1.12	35	39
8	EHT Industries	515	0.91	35	32
9	EV Charging stations	450	0.79	35	28
10	Hoardings	800	1.41	35	49

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	Apr-22		May-22		Jun-22		Q1 FY-2022-23(April-2022 to June-2022)	
Name of the Power Station	Units Purchased in Units	Power purchase cost in (RS)	Units Purchased in Units	Power purchase cost in (RS)	Units Purchased in Units	Power purchase cost in (RS)	Units Purchased in Units	Power purchase cost in (RS)
NTPC								
RSTPS I&II	48293815	170265688	45067250	182000608	43440388	236093969	136801453	588360265
RSTPS III	16166560	57530000	15394540	61903613	5453618	26735171	37014718	146168784
SMTPS II	5917925	31446707	4930918	55405569	3117488	20095429	13966331	106947705
TSTPS II	48197123	123035354	49783453	122153348	47706178	124799908	145686754	369988610
NPCIL								
KAIGA(all 4 Units)	25521535	88501696	26423596	90728369	24521759	96848566	76466890	276078631
MAPS	2114783	5693381	1582706	4140475	1987817	5003149	5685306	14837005
KKNPP	24983302	101958332	25256257	100789618	45273992	235700889	95513551	438448839
NTPL(NLC-TANGEDCO JV)	6563955	47365077	9960823	66560793	7532103	63689383	24056881	177615253
NLC								
NLC TPS I Expansion	10594515	210032860	10453765	182173901	10383045	201891697	31431325	594098458
NLC TPS II Stage I	41297770		32907783		26605698		100811251	0
NLC TPS II Stage II	15242208		12228143		11914133		39384484	0
NLC TPS II Expansion	5668398		8220403		7803063		21691864	0
NLC NNTPS	32737823	131929931	41471300	152871093	31976125	129221923	106185248	414022947
Other Sources								
NTECL-Vallur	6349703	31632303	7010990	50621326	5568348	46315115	18929041	128568744
NTPC-Solar	0	0	6016278		18055958	59937964	24072236	59937964
Total power purchahse from CGS	289649415	999391329	296708205	1069348713	291339713	1246333163	877697333	3315073205
PPCL	16281000	132709507	19828000	149118386	17704000	116903739	53813000	398731632
TNEB (pondy)			0	0				
Net Total power purchase (CGS+PPCL)	305930415	1132100836	316536205	1218467099	309043713	1363236902	931510333	3713804837
PGCIL		108340031		138744737		141981322	0	389066090
PGCIL(POC BILL 1)								
Total	305930415	1240440867	316536205	1357211836	309043713	1505218224	931510333	4102870927